Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 99,439	_	188,587	1,162	-55,732	6,038	0	227,418	(s)	0	752,648
Natural Gas Liquids and LRGs	,	15,107	4,137	_	989	4,454	_	6,237	422	42,961	46,150
Pentanes Plus		_	2,119	_	4	-14	_	3,444	0	3,757	4,542
Liquefied Petroleum Gases		15,107	2,018	_	985	4,468	_	2,793	422	39,204	41,608
Ethane/Ethylene		489	0	_	2,969	1,611	_	0	0	14,843	15,246
Propane/Propylene		10,460	582	_	-2,080	1,156	_	0	331	17,264	13,135
Normal Butane/Butylene	1,266	4,121	1,070	_	208	1,362	_	830	91	4,382	10,038
Isobutane/Isobutylene	4,726	37	366	_	-112	339	_	1,963	0	2,715	3,189
Other Liquids	2,917	_	6,743	_	-5,427	2,999	_	172	1,156	-94	66,635
Other Hydrocarbons/Oxygenates	3,241	_	25	_	0	-1,210	_	3,786	690	0	6,006
Unfinished Oils	· —	_	5,486	_	-112	3,024	_	2,444	0	-94	42,523
Motor Gasoline Blend. Comp		_	1,232	_	-5,315	1,190	_	-6,063	465	0	18,087
Aviation Gasoline Blend. Comp	_	_	0	_	0	-5	_	5	0	0	19
Finished Petroleum Products	396	233,486	8,298	_	-117,189	-4,118	_	_	18,177	110,932	115,224
Finished Motor Gasoline	396	105,944	530	_	-64,052	-456	_	_	2,625	40,649	43,198
Reformulated	_	19,253	0	_	-9,836	623	_	_	1	8,793	9,166
Oxygenated	716	35	0	_	0	0	_	_	0	751	0
Other	-320	86,656	530	_	-54,216	-1,079	_	_	2,625	31,104	34,032
Finished Aviation Gasoline	_	250	0	_	-119	-34	_	_	0	165	410
Jet Fuel	_	21,549	253	_	-17.772	-456	_	_	462	4.024	12,246
Naphtha-Type	_	0	0	_	, 0	0	_	_	237	-237	, 0
Kerosene-Type		21,549	253	_	-17.772	-456	_	_	225	4.261	12.246
Kerosene		751	0	_	0	183	_	_	0	568	709
Distillate Fuel Oil	_	54,129	3	_	-32,173	-905	_	_	2,155	20,709	26,106
0.05 percent sulfur and under	_	41,820	3	_	-24,507	271	_	_	1.651	15,394	18,601
Greater than 0.05 percent sulfur		12,309	0	_	-7.666	-1.176	_	_	504	5,315	7,505
Residual Fuel Oil		8,107	1.768	_	-1.528	-1.894	_	_	5.666	4,575	11,981
Petrochemical Feedstocks ^e		10,511	5,406	_	42	31	_	_	0,000	15,928	3,197
Special Naphthas		926	7	_	-69	-28	_	_	102	790	1,410
Lubricants		3,086	0	_	-1.062	-684			741	1,967	4,956
Waxes		3,000 411	6	_	-1,002	67	_	_	39	311	522
Petroleum Coke		13,062	325	_	0	176	_		6,303	6,908	4,960
Asphalt and Road Oil		3,593	0		-456	-74		_	82	3.129	5.075
Still Gas		10,005	0	_	-456 0	-74	_	_	02	10,005	0,075
Miscellaneous Products		1,162	0	_	0	-44	_	_	1	1,205	454
Total	136,593	248,593	207,765	1,162	-177,359	9,373	0	233,827	19,755	153,800	980,657

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

^{– =} Not Applicable.